



**中国葛洲坝集团国际工程有限公司**  
CHINA GEZHOUBAGROUP INTERNATIONAL ENGINEERING CO.,LTD.

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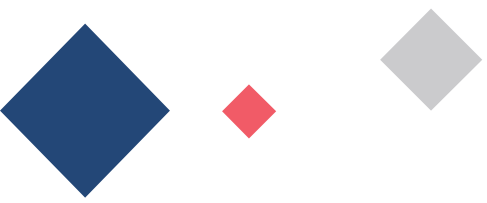
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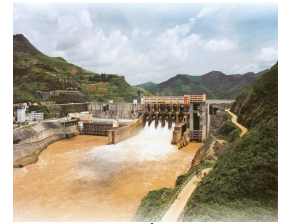
# CGGC Overview



01  
PART ONE



- 330 Engineering Headquarter for Construction of Gezhouba Water Conservancy Project



- Contracting for the first Hydro-power Project - Guangxi Yanshui Hydropower Project



- IPO, Became China 1st Hydropower IPOed Company



- Establishment of CGGC Intl,



- Establishment of China Gezhouba Group Investment.



1970

1974

1984

1994

1997

2001

2006

2011

2016

2018

- Renamed to be 330 Engineering Bureau



- Establishment of China Gezhouba water Resources & Hydel Power Group Company
- Start construction of Three Gorges Project 22.5GW



- Establishment of China Gezhouba Water Resources & Hydel Power Engineering Co. Ltd.

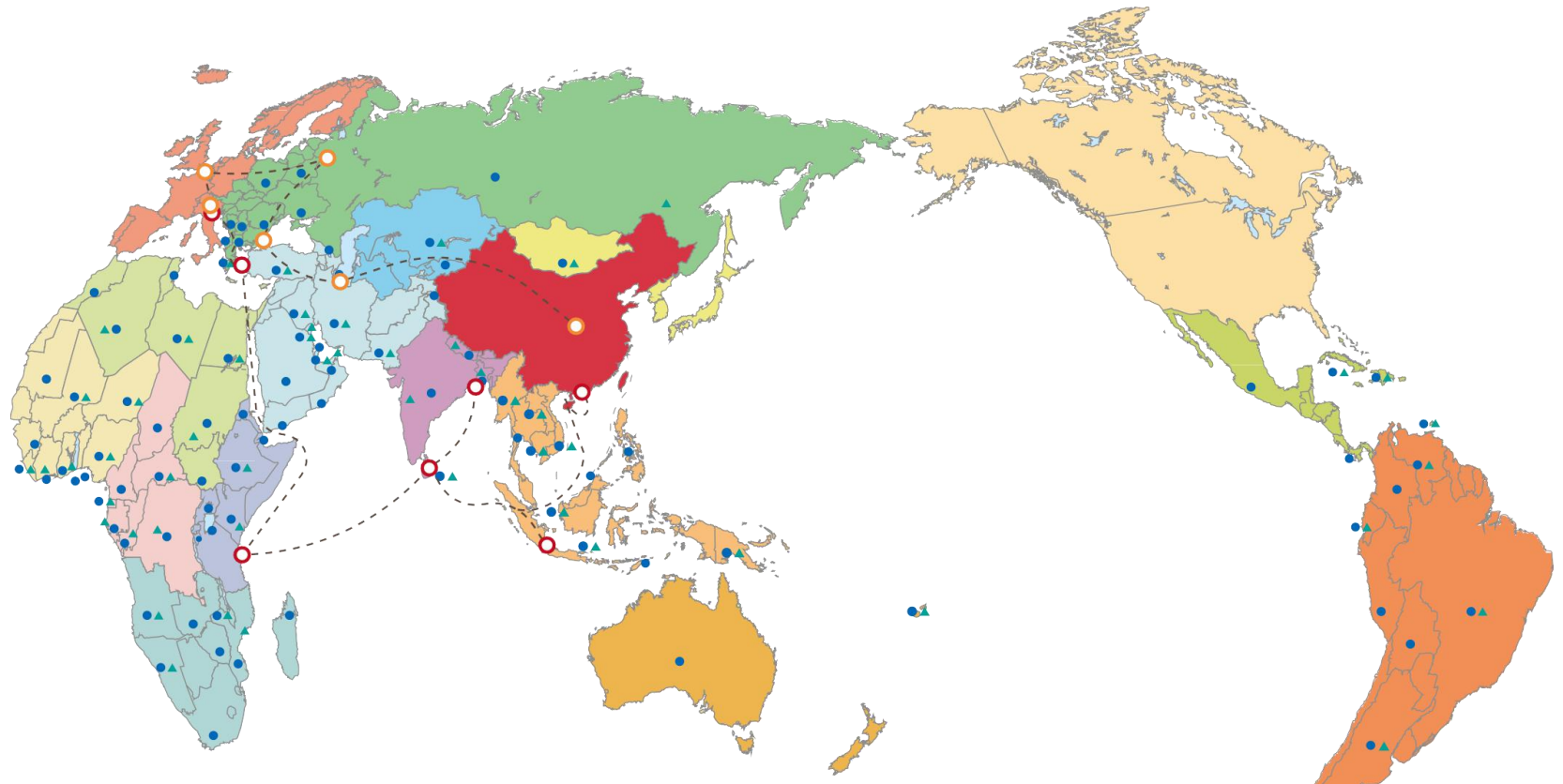


- Establishment of China Energy



- Establishment of International Investment Alliance of Renewable Energy





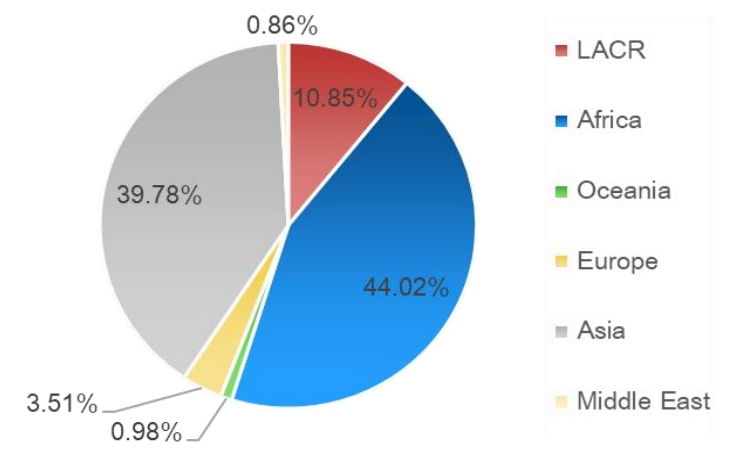
- 21st Century  
Maritime Silk Road
- Silk Road  
Economic Belt
- Overseas  
Branches of  
CGGC
- ▲-----  
Overseas Projects  
Under Construction



99 branches  
142 Countries and regions



~5000 Chinese  
~26000 Local Employees





**UPPER CISOKAN PUMPED STORAGE POWER PLANT**  
4×260MW  
Ongoing, PLN

**PLTU Takalar** 2×100MW  
PLN, COD-2018.1

**43**  
Projects

**4.7B**  
Investment Holding

**22.7B**  
Total Financial Closed

**250M**  
Share Investment

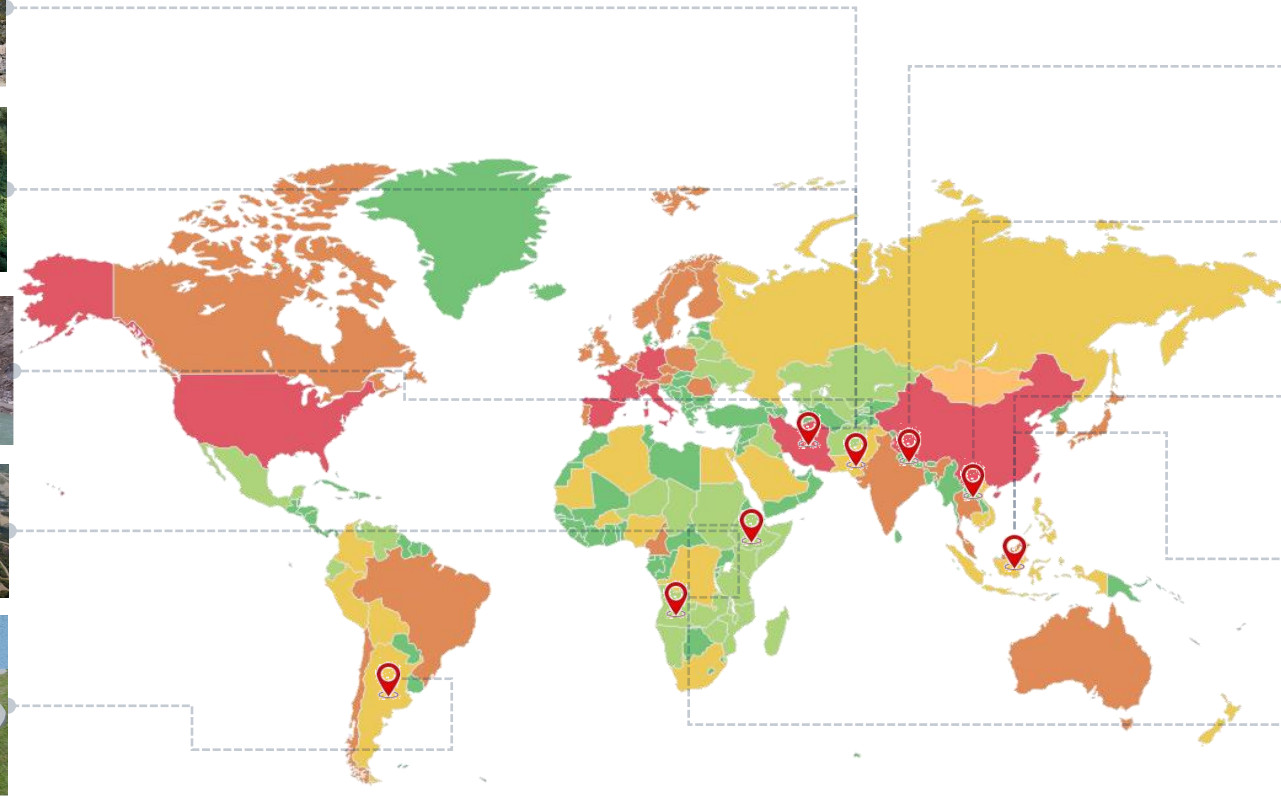
**969MW Neelum Jhelum Hydropower Station, Pakistan**  
Contract Value: 1506 million USD  
Contract Type: DB+F  
Facility Type: Buyer's Credit  
Financing Proportion: 85% DB  
Loan term(Years) : 15  
Lender: China Eximbank

**873MW SUKI KINARI HYDROPOWER PROJECT, Pakistan**  
Contract Value: 1314 million USD  
Contract Type: EPC+F  
Facility Type: Export Buyer's Credit  
Financing Proportion: 75% of Investment  
Loan term: (Years) 18  
Lender: China Eximbank , Industrial and Commercial Bank

**450 MW Rudbar Lorestan Dam & Hydropower Station, Iran**  
Contract Value: 450 million USD  
Contract Type: EPC+F  
Facility Type: Export Buyer's Credit  
Financing Proportion: 85%DB  
Loan term: (Years) 9  
Lender: China Construction Bank

**The Caculo Cabaca Hydroelectric (power) station project , Angola**  
Contract Value: 4532 million USD  
Contract Type: EPC+F  
Facility Type: Buyer's credit  
Financing Proportion: 85%  
Loan term: (Years) 15

**Nestor Kirchner and Jorge Cepernic Hydropower Stations (NK/JC) Project, Argentina**  
Contract Value: 5550 million USD  
Contract Type: EPC  
Facility Type: Buyer's Credit  
Financing Proportion: 85% EPC  
Loan term: (Years) 15  
Lender: China Development Bank, ICBC and Bank of China



**Project Name: Upper Trishuli 3A Hydropower Project, Nepal**  
Contract Value: 100 million USD  
Contract Type: EPC+F  
Facility Type: Concessional loan  
Financing Proportion: 100% EPC  
Loan term: (Years) 20  
Lender: China Eximbank

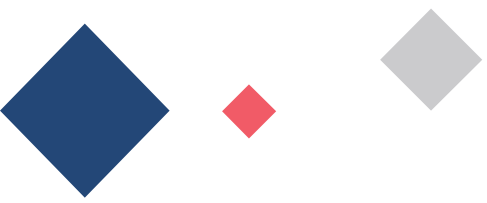
**Nam Chian Hydropower Project, Laos**  
Contract Value: 255.6 million USD  
Contract Type: EPC+F  
Facility Type: Pref. Exp. Buyer's Credit  
Financing Proportion: 85% EPC  
Loan term: (Years) 20  
Lender: China Eximbank

**Parit Baru Coal Fired Steam Power Plant 2\*50 MW Project, Indonesia**  
Contract Value: 172 million USD  
Contract Type: EPC+F  
Facility Type: Pref. Exp. Buyer's Credit  
Financing Proportion: 85%  
Loan term: (Years) 20  
Lender: China Eximbank

**Takarla Coal Fired Steam Power Plant 2x100MW, Indonesia**  
Contract Value: 312 million USD  
Contract Type: EPC+F  
Facility Type: Pref. Exp. Buyer's Credit  
Financing Proportion: 85% EPC  
Loan term: (Years) 20  
Lender: China Eximbank

**The GD3 Hydroelectric (power) station project in Ethiopia**  
Contract Value: 451 million USD  
Contract Type: EPC+F  
Facility Type: Buyer's credit  
Financing Proportion: 85%  
Loan term: (Years) 15  
Lender: China Eximbank



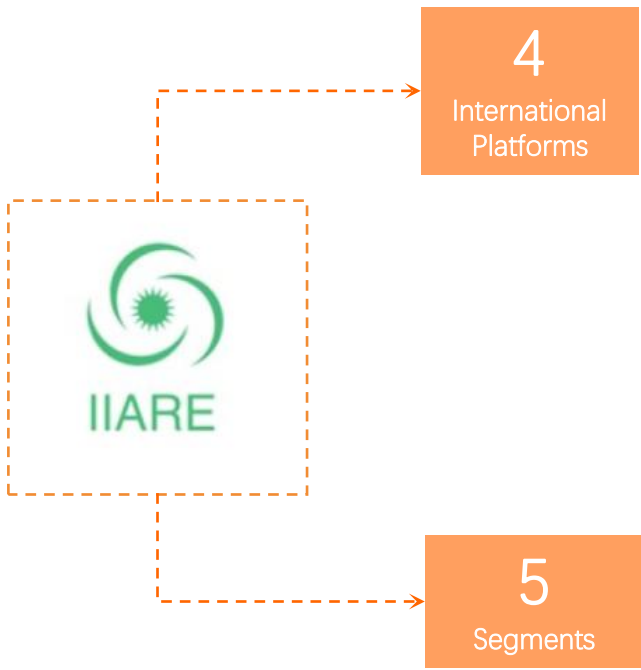


# Introduction about IIARE



02  
PART TWO





### Market Development

Integrate market development platforms and give full play to respective strengths to form the synergy in developing and coordinating overseas energy market.



### Information Sharing

Gather valid overseas energy market information of alliance members, establish a database of renewable energy information, and share it within the IIARE after integration.



### Technology Support

Gather technology advantages of all members, and promote and raise the influence overseas of the IIARE.



### Investment Cooperation

Establish innovate and effective cooperation mechanisms of joint investment and development to enhance competitiveness



### Overall Planning

Target major countries and regions in renewable energy and conduct renewable energy power plans.



### Investment driven

Promote project incubation and overall development as planned.



### Project Incubation

Promote investment-driven intensive development of renewable energy projects.



### Quality Construction

Ensure lifecycle benefit of projects, and optimize design and control quality.



### Professional O&M

Professional operation and maintenance team ensures the expected return on investment.

## Members of the Alliance

## Investment & Financing Consultants

# Partnership & Main Events



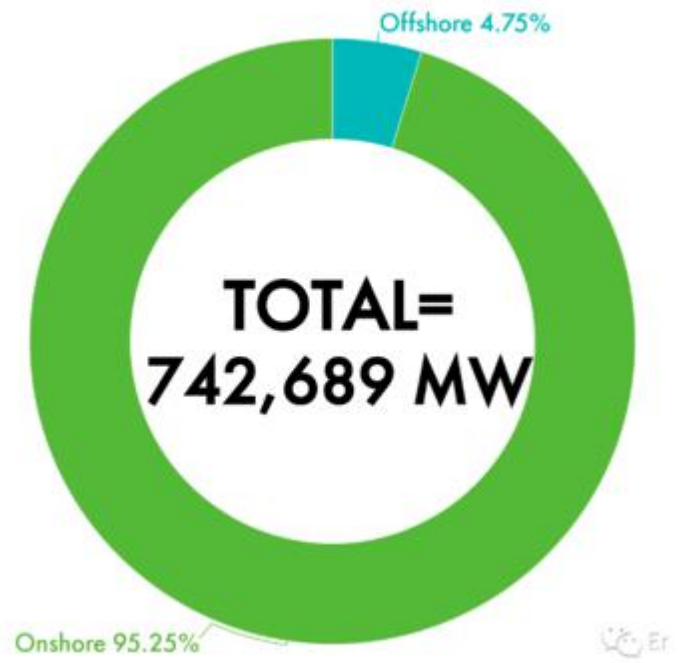
Forum of International Finance and Advanced Technology (Dec. 15, 2020)

# Global Wind Power Market Status and Market Outlook

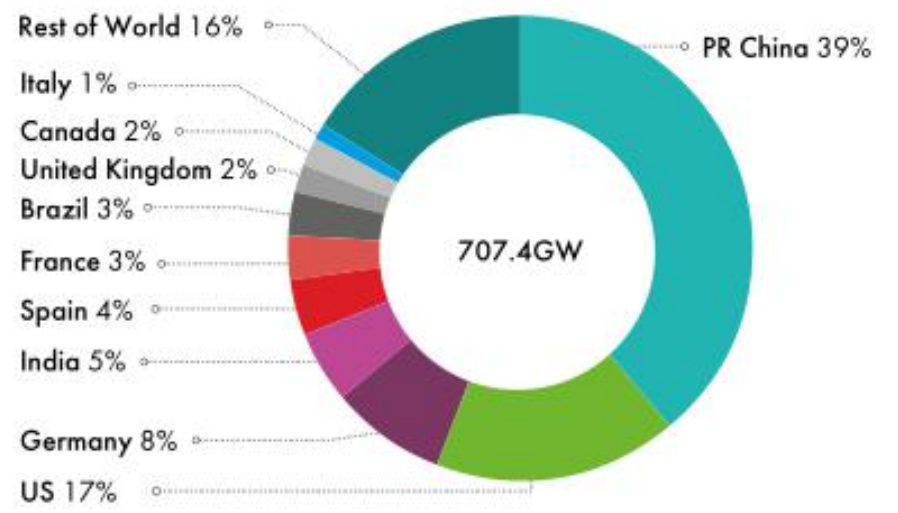


03

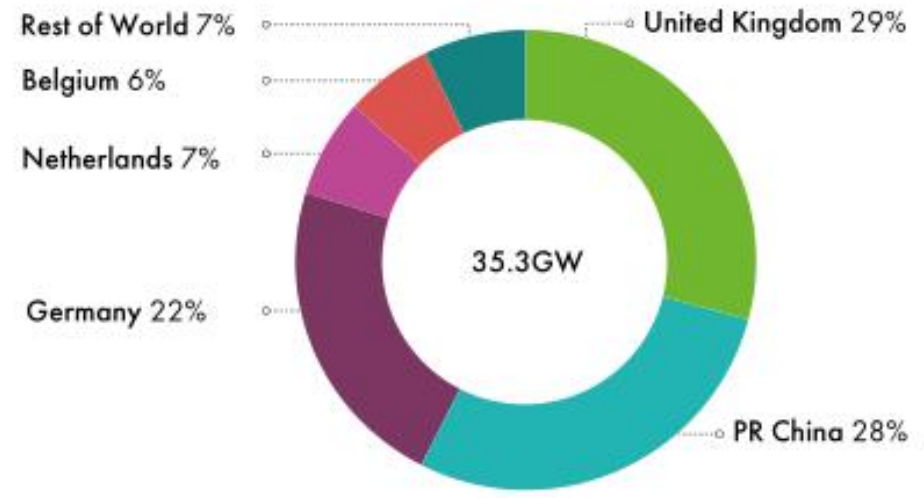
PART THREE



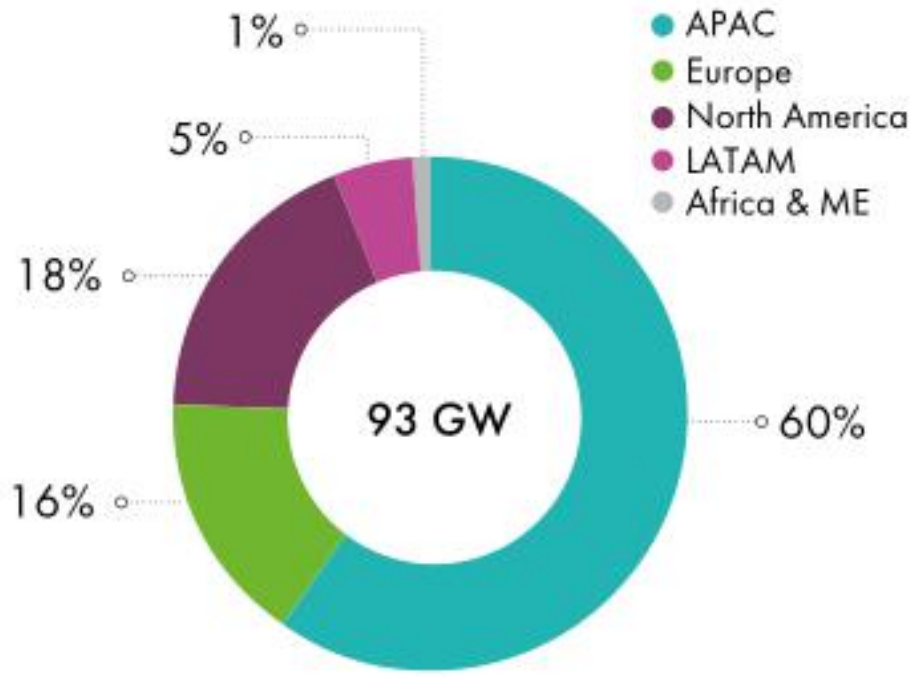
Total installations onshore (%)



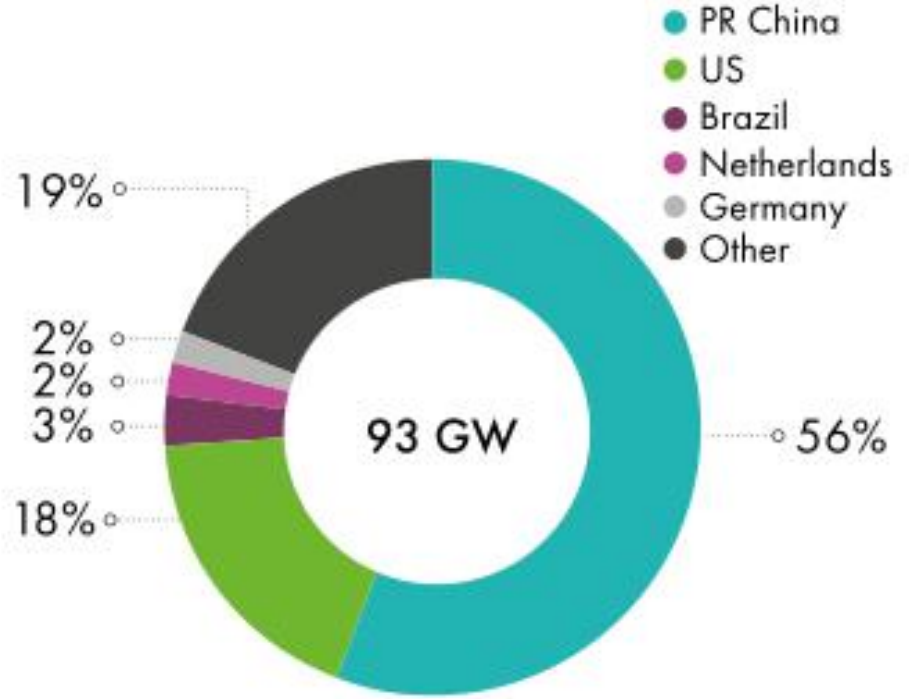
Total installations offshore (%)



New wind power capacity in 2020  
by region  
Per cent



New wind power capacity in 2020 and  
share of top five markets  
Per cent

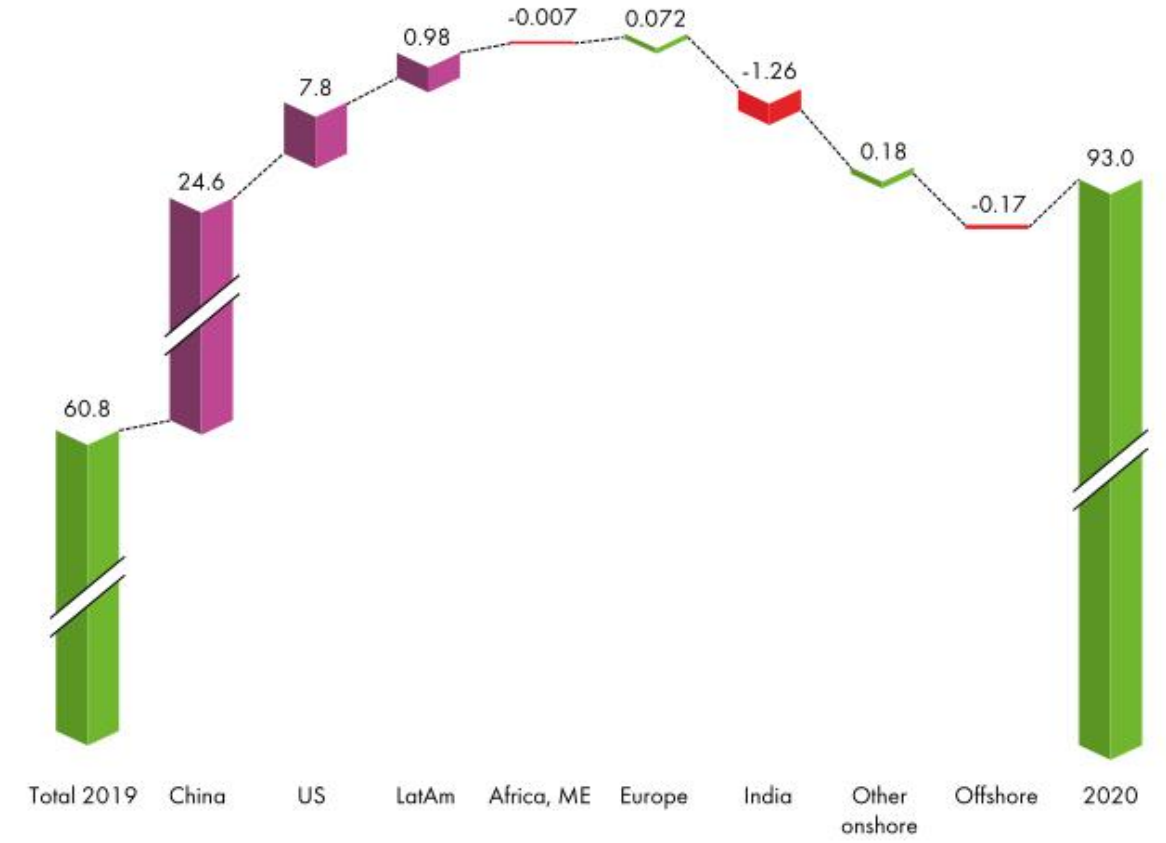


## New installations

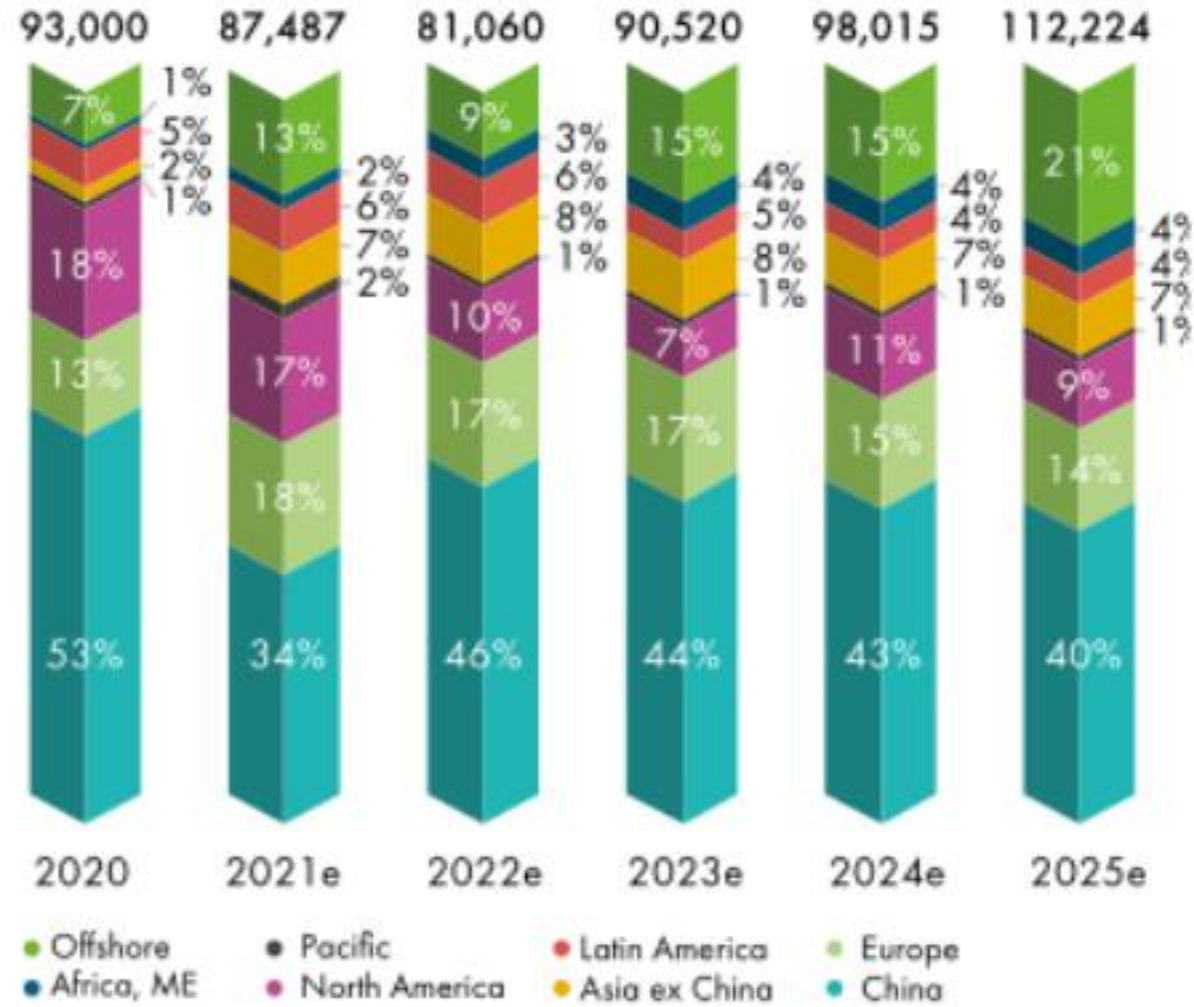


## Changes in new installations 2019 to 2020

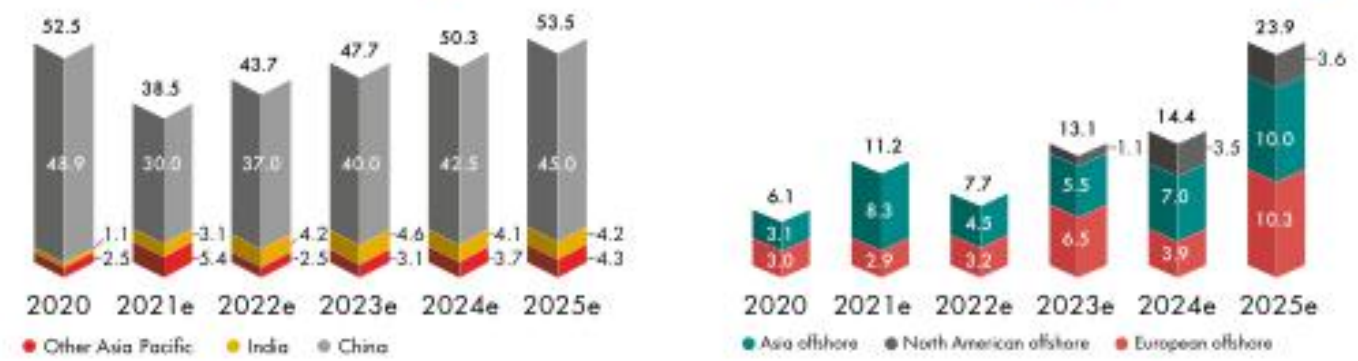
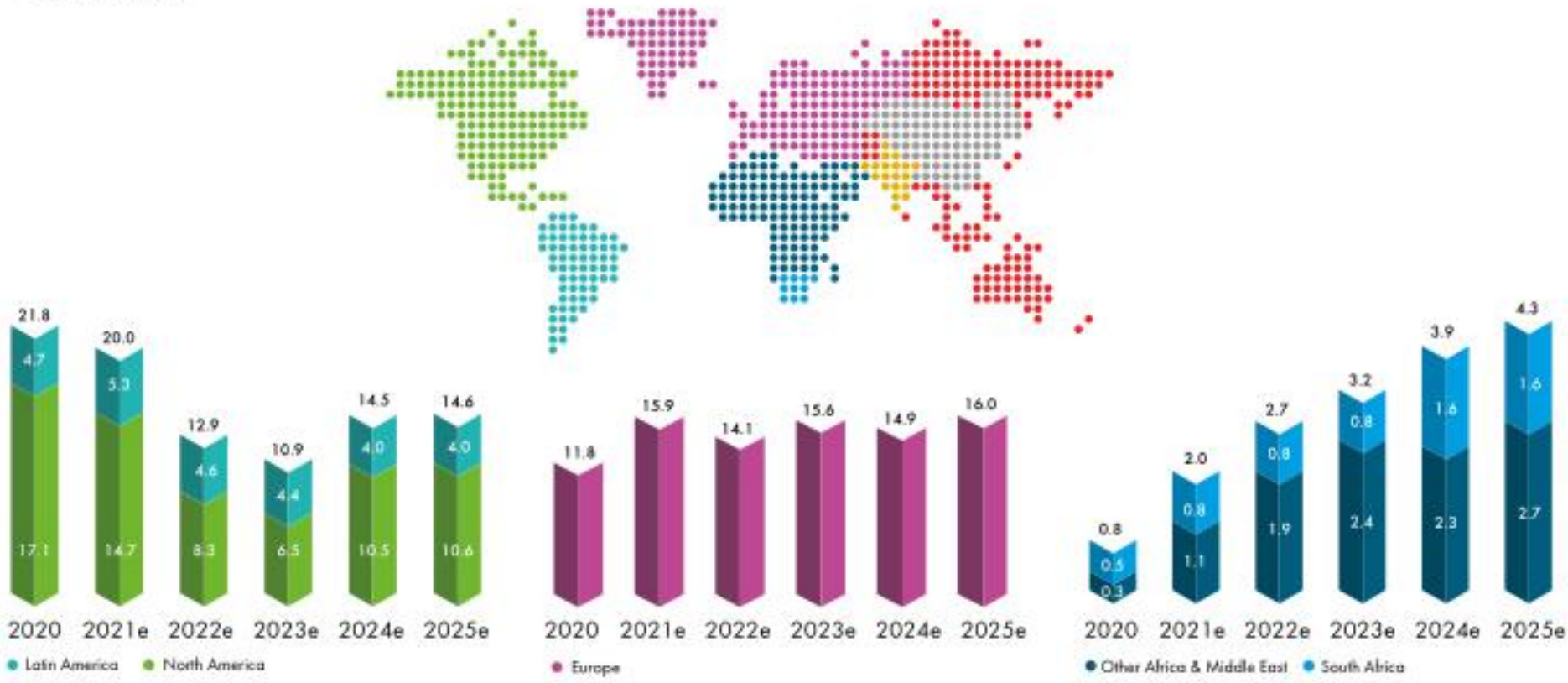
GW, onshore and offshore



New wind power installations outlook 2020-2025 by region  
MW and per cent, onshore and offshore



Regional onshore wind and offshore wind outlook  
New installations [GW]





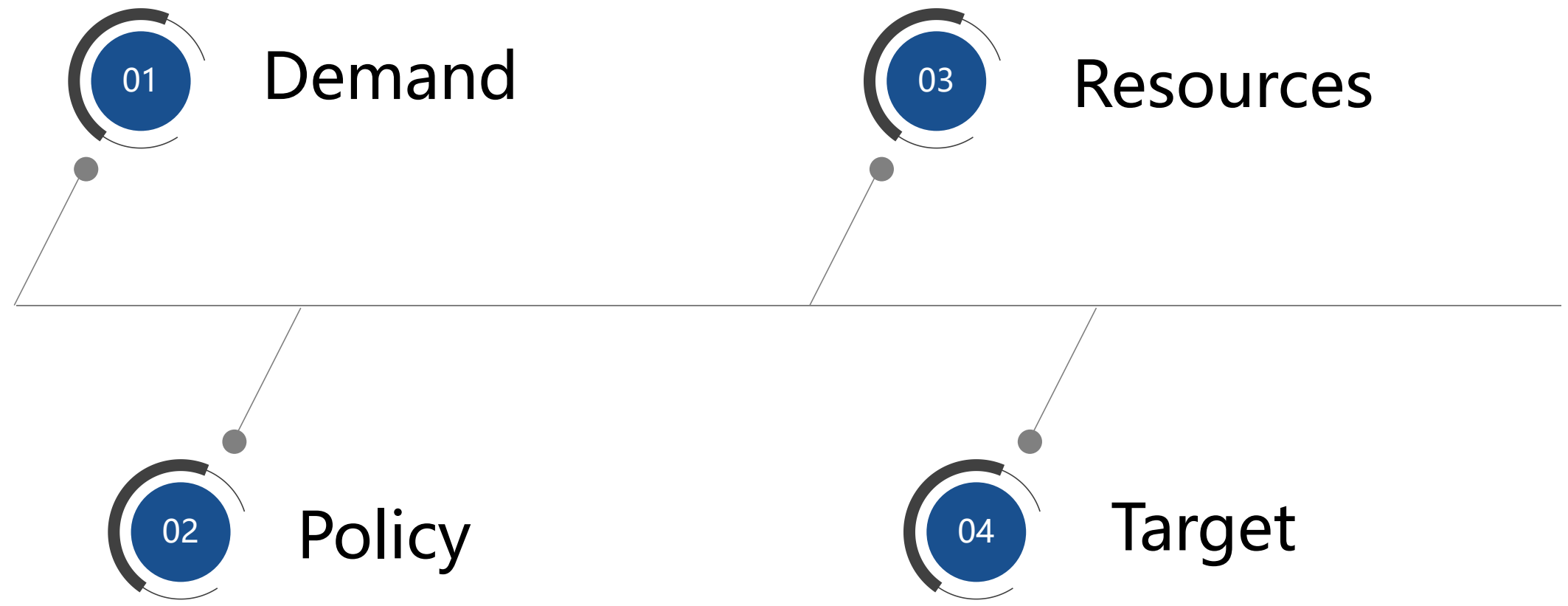


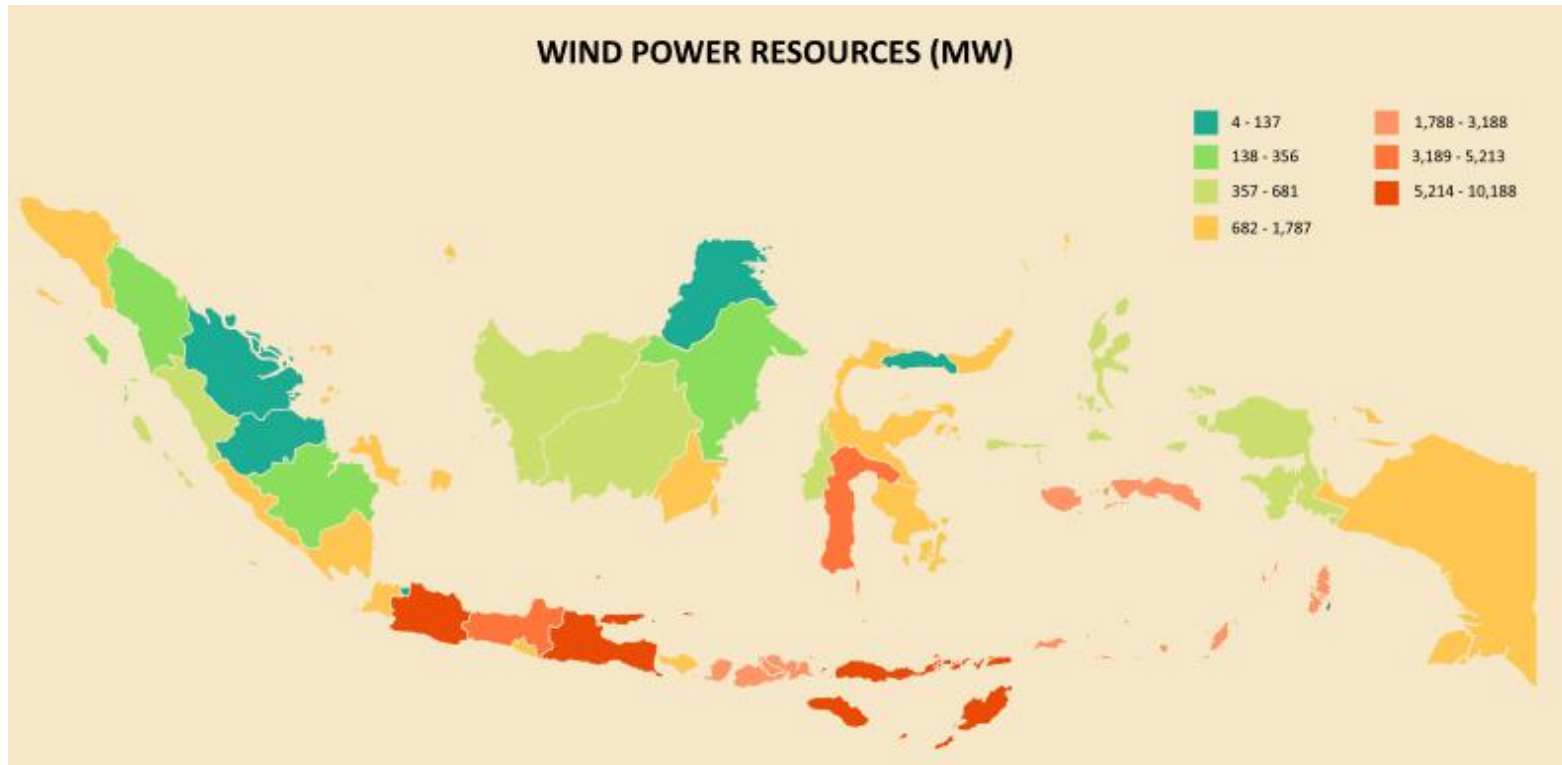
# Wind Energy in Indonesia: Opportunities and Challenges



04

PART FOUR



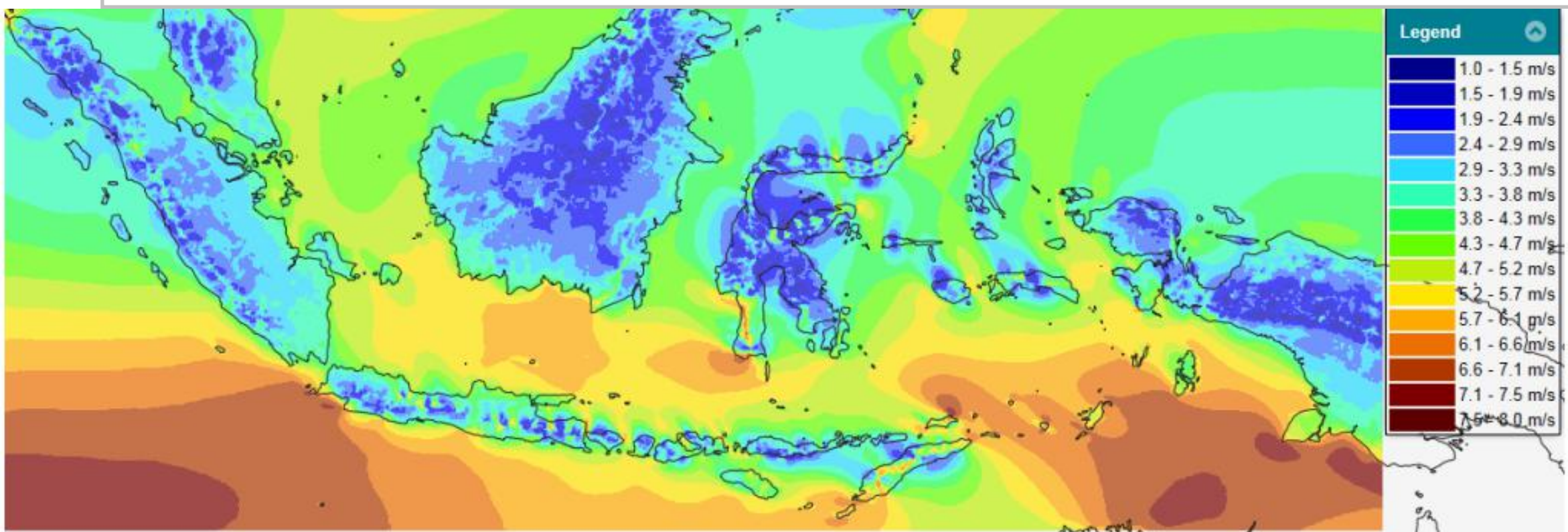


Locations	Potential Energy
Sumatera	7,397 MW
Banten and West Java	8,793 MW
Central, East Java and Bali	15,218 MW
Kalimantan	2,526 MW
Sulawesi	8,380 MW
East Nusa Tenggara	12,793 MW
Maluku and Papua	5,540 MW
<b>Total</b>	<b>60,647 MW</b>

Source: 2016 EBTKE Statistics, p. 17

## Wind speed

The average wind speed is relatively low



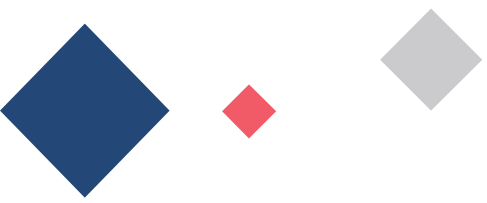
## Wind speed

The average wind speed is relatively low

Resource Potential	Wind Speed at 50 m, (m/s)	Wind Power Density, at 50 m, (W/m <sup>2</sup> )	Number of Sites	Provinces
Lowest	< 3.0	< 45	66	West Sumatera, Bengkulu, Jambi, Central Java, South Kalimantan, West Nusa Tenggara, East Nusa Tenggara, South-East Sulawesi, North Sulawesi and Maluku.
Low (Small-Scale)	3.0 – 4.0	< 75	34	Lampung, Yogyakarta, Bali, East Java, Central Java, West Nusa Tenggara, South Kalimantan, East Nusa Tenggara, South-East Sulawesi, Central Sulawesi, North Sumatera and West Sulawesi.
Medium (Medium-Scale)	4.1 – 5.0	75 – 150	34	Bengkulu, Banten, DKI, Central Java, East Java, East and West Nusa Tenggara, South-east, South and Central Sulawesi and Gorontalo.
High (Large-Scale)	> 5.0	> 150	19	Central Java, Jogyakarta, East and West Nusa Tenggara, South and North Sulawesi.

Source: RENSTRA EBTKE 2015 – 2019



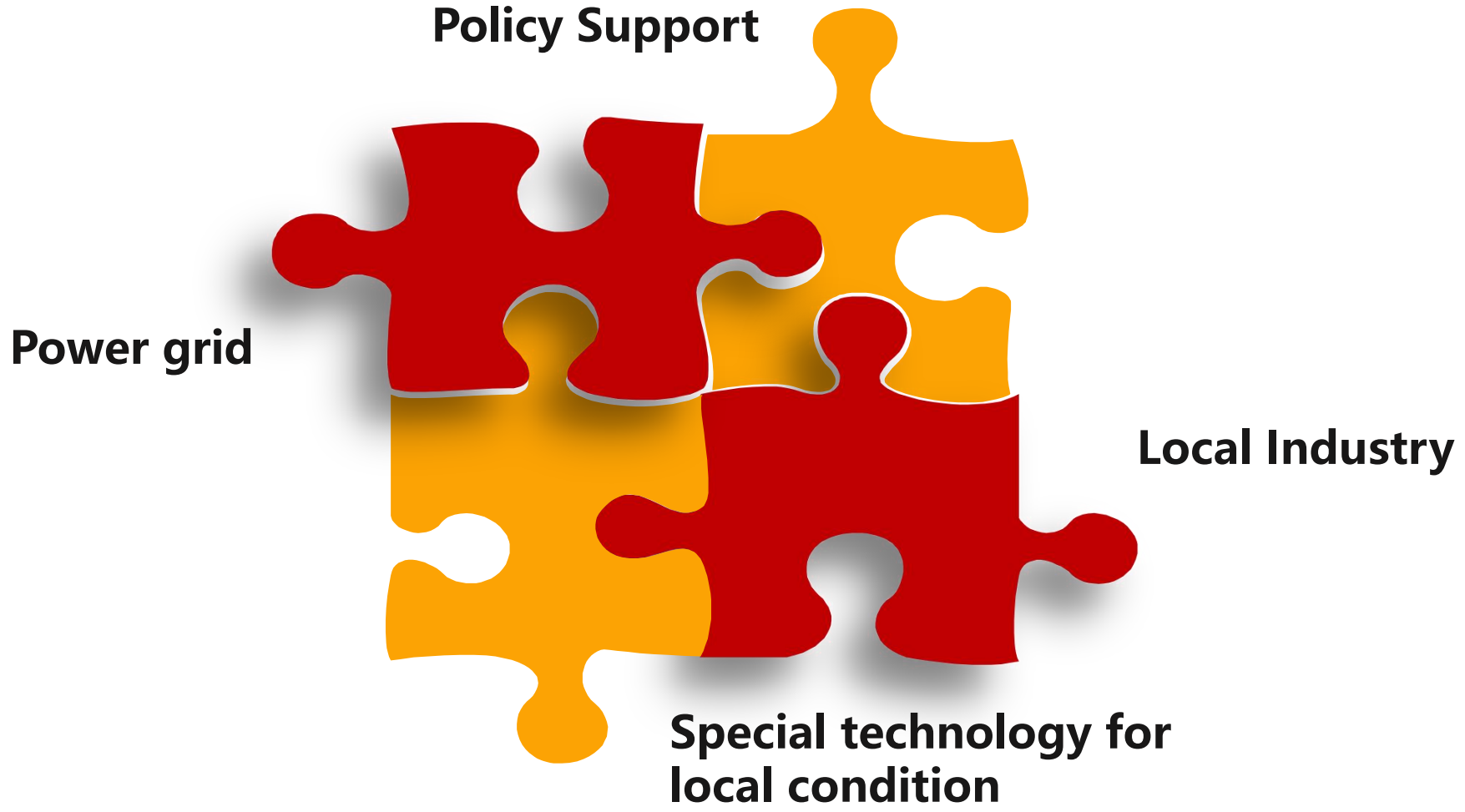


# Several Suggestions



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PART FIVE







**Thank You for Attention !**

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